

1 Q. What are the forecast cost implications for the Industrial Customers and
2 Newfoundland Power of the change in assignment of the 138 KV and 66 KV
3 transmission lines and associated terminal station equipment connecting
4 Hawkes Bay, St. Anthony and Roddickton generation from Hydro Rural to
5 Common?
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7 A. The cost implications are as follows:
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9	Newfoundland Power	\$10,000 decrease
10	Island Industrial Customers	\$1,458,000 increase

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12 These numbers have been revised from those originally filed to incorporate
13 the allocation of transmission losses on the Great Northern Peninsula to
14 Rural.
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16 A revised Cost of Service study is attached. On page 38, Schedule 3.1A,
17 Hydro Rural demand and energy have been increased. Changes resulting
18 from the revised Island Interconnected production demand and energy
19 allocators can be found on pages 39 and 40, as well as on all summary
20 schedules where Island Interconnected customer amounts are reported.